### DCNR Oil & Gas Program Status Update (October 2019)

**Total COP leases managed**

<table>
<thead>
<tr>
<th>Type</th>
<th>SF lands</th>
<th>Streambed</th>
<th>Parks</th>
<th>Gas Storage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Leases</td>
<td>88 leases</td>
<td>36 leases</td>
<td>6 leases</td>
<td>7 leases</td>
</tr>
<tr>
<td>Acres</td>
<td>251,233 acres</td>
<td>7395 acres</td>
<td>3319 acres</td>
<td>69,456 acres</td>
</tr>
</tbody>
</table>

**Leases terminated since 2008**

<table>
<thead>
<tr>
<th>Leases terminated</th>
<th>Acreage returned</th>
</tr>
</thead>
<tbody>
<tr>
<td>34 leases</td>
<td>66,926 acres</td>
</tr>
</tbody>
</table>

**Total number of producing unconventional wells on SF lands**

- Burket/Geneseo: 14
- Marcellus: 496
- Utica: 5

**Total number of producing conventional wells in SF**

- (diff. horizons): 541
- Burket/Geneseo: 19
- Marcellus: 207
- Utica: 34

**Total number of producing Navigable River wells**

- Burket/Geneseo: 496
- Marcellus: 541
- Utica: 5

**Total shale gas revenue from 2008 through September 2019**

- $1,156,279,222.42

**Total revenue for calendar year 2019 (Jan. - Sept.)**

- $56,655,218.72

**Total revenue for calendar year 2018**

- $79,336,443.07

**Total revenue to date for FY 2019-2020 (July - Sept.)**

- $18,718,089.26

**Total revenue for FY 2018-2019**

- $75,611,042.00

**Total acres of state forest land:** 2,205,178

- Acres leased: 251,233 (11.39 % of SFL)
- Acres severed: 331,287* (15.02 % of SFL)
  *Development not occurring on all SF severed acres

**Total SF acres converted:** 1770 (0.08 % of SFL)

- Leased acres converted: 1373 (76 % of Total SF converted acres)
- Severed acres converted: 419 (24% of Total SF converted acres)

**Audit Recoveries:**

**Accounting & Audit recoveries breakdown:**

- Minimum royalty provision: $2,113,393.06
- Shut-In: $405,130.82
- Unpaid Royalty: $904,979.59
- Other: $134,745.60

**Volume audit recovery:** $276,423.05

**All recoveries total:** $3,834,672.12

*Updated 10/11/2019*